

**DONOVAN E. WALKER**  
Lead Counsel  
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December 8, 2020

**VIA ELECTRONIC MAIL**

Jan Noriyuki, Secretary  
Idaho Public Utilities Commission  
11331 West Chinden Blvd., Building 8  
Suite 201-A  
Boise, Idaho 83714

Re: Case No. IPC-E-20-37  
Pocatello Waste Project - Replacement Pages for Energy Sales Agreement

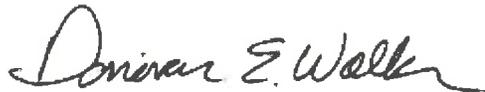
Dear Ms. Noriyuki:

On November 12, 2020, in Case No. IPC-E-20-37, Idaho Power Company ("Idaho Power") filed an Application with the Idaho Public Utilities Commission ("Commission") for approval or rejection of the Energy Sales Agreement ("ESA") between Idaho Power and the City of Pocatello ("Pocatello") for the Commission's review.

Since the filing date, updated and corrected Monthly Estimated Net Energy Amounts on page 16 to be included in the ESA have been provided by Pocatello and a clerical error was discovered on page 50 of the ESA. To update the Monthly Estimated Net Energy Amounts and correct the clerical error and prevent any potential confusion, Idaho Power seeks to replace pages 16 and 57 of the ESA with the enclosed replacement pages. Redlined versions of the pages showing the changes are also enclosed for the Commission's ease of reference. Idaho Power has worked with Pocatello regarding these changes and has sent Pocatello replacement pages for its final version of the ESA.

Therefore, attached for electronic filing is Idaho Power Company's replacement pages for the Energy Sales Agreement in the above entitled matter. If you have any questions about the attached documents, please do not hesitate to contact me.

Very truly yours,



Donovan E. Walker

DEW:cld  
Enclosures

6.2.1 Monthly Estimated Net Energy Amounts provided as of the Effective Date of this Agreement:

	<u>Month</u>	<u>kWh</u>
Season 1	March	<del>200</del> 162,000
	April	<del>200</del> 162,000
	May	<del>200</del> 162,000
Season 2	July	<del>200</del> 162,000
	August	<del>200</del> 162,000
	November	<del>200</del> 162,000
	December	<del>200</del> 162,000
Season 3	June	<del>200</del> 162,000
	September	<del>200</del> 162,000
	October	<del>200</del> 162,000
	January	<del>200</del> 162,000
	February	<del>200</del> 162,000

6.2.2 Seller's Adjustment of Estimated Net Energy Amounts - Prior to the Operation Date, the Seller may revise all of the previously provided monthly Estimated Net Energy Amounts. This revision must be submitted using the electronic portal provided by Idaho Power if available. If portal is not available, then written notice must be provided to Idaho Power by electronic notice (electronic mail) as agreed to by both parties.

6.2.3 Seller's Adjustment of Estimated Net Energy Amounts After the Operation Date - After the Operation Date, the Seller may revise any future monthly Estimated Net Energy Amounts by providing written notice no later than 5 PM Mountain Standard time on the 25<sup>th</sup> day of the month that is prior to the month to be revised. If the 25<sup>th</sup> day of the month falls on a weekend or holiday, then Idaho Power must receive the revision no later than the last business day prior to the 25<sup>th</sup> day of the month. For example, if the Seller would like to revise the Estimated Net Energy Amount for October, they would need to submit a

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E-2 Base Energy Light Load Purchase Price – For all Base Energy received during Light Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order No. 34628 effective June 1, 2020, with full capacity payments per Commission Order No. 32697 and seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2021	29.68	48.46	40.39
2022	29.95	48.91	40.75
2023	30.94	50.51	42.09
2024	32.71	53.40	44.50
2025	35.34	57.70	48.08
2026	37.94	61.94	51.61
2027	39.93	65.19	54.33
2028	41.46	67.69	56.41
2029	42.44	69.29	57.74
2030	42.94	70.10	58.42
2031	43.69	71.33	59.44
2032	44.90	73.30	61.09
2033	46.35	75.67	63.06
2034	47.72	77.90	64.92
2035	48.90	79.84	66.54
2036	50.14	81.85	68.21
2037	51.99	84.88	70.74
2038	53.54	87.42	72.85
2039	54.78	89.43	74.53
2040	56.05	91.51	76.26
2041	57.28	<u>48.46</u> 93.51	77.93

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